

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,936	—	26,654	-3,191	66,660	-599	0	104,482	176	0	58,530
<b>Natural Gas Liquids and LRGs</b> .....	8,129	3,344	3,200	—	1,581	2,751	—	2,802	386	10,315	41,656
Pentanes Plus .....	1,162	—	31	—	651	160	—	1,329	15	340	2,034
Liquefied Petroleum Gases .....	6,967	3,344	3,169	—	930	2,591	—	1,473	371	9,975	39,622
Ethane/Ethylene .....	2,748	0	351	—	-1,537	491	—	0	0	1,071	4,165
Propane/Propylene .....	2,763	3,476	2,234	—	1,974	1,857	—	0	77	8,513	22,672
Normal Butane/Butylene .....	980	46	462	—	110	310	—	535	294	459	10,738
Isobutane/Isobutylene .....	476	-178	122	—	383	-67	—	938	0	-68	2,047
<b>Other Liquids</b> .....	-2,807	—	0	—	1,507	-271	—	-1,035	91	-85	25,382
Other Hydrocarbons/Oxygenates .....	1,089	—	0	—	0	-71	—	1,129	31	0	2,812
Unfinished Oils .....	—	—	0	—	45	-533	—	663	0	-85	11,442
Motor Gasoline Blend. Comp. ....	-3,896	—	0	—	1,462	321	—	-2,815	60	0	11,108
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	12	—	-12	0	0	20
<b>Finished Petroleum Products</b> .....	5,047	108,676	421	—	25,760	-2,654	—	—	359	142,199	91,815
Finished Motor Gasoline .....	5,047	54,078	90	—	13,849	-96	—	—	39	73,120	36,950
Reformulated .....	—	8,410	0	—	1,586	-638	—	—	(s)	10,634	1,504
Oxygenated .....	11,507	996	0	—	-1	3	—	—	0	12,499	328
Other .....	-6,461	44,672	90	—	12,264	539	—	—	39	49,987	35,118
Finished Aviation Gasoline .....	—	192	1	—	61	73	—	—	0	181	349
Jet Fuel .....	—	7,586	0	—	3,727	-476	—	—	0	11,789	7,893
Naphtha-Type .....	—	0	0	—	0	-15	—	—	0	15	0
Kerosene-Type .....	—	7,586	0	—	3,727	-461	—	—	0	11,774	7,893
Kerosene .....	—	517	0	—	16	386	—	—	0	147	1,074
Distillate Fuel Oil .....	—	27,573	191	—	7,287	-869	—	—	13	35,907	29,300
0.05 percent sulfur and under .....	—	20,579	169	—	5,872	-962	—	—	8	27,574	20,997
Greater than 0.05 percent sulfur ...	—	6,994	22	—	1,415	93	—	—	5	8,333	8,303
Residual Fuel Oil .....	—	1,613	0	—	-248	-68	—	—	(s)	1,433	1,909
Petrochemical Feedstocks <sup>e</sup> .....	—	527	47	—	39	-87	—	—	0	700	305
Special Naphthas .....	—	669	36	—	125	-33	—	—	21	842	323
Lubricants .....	—	497	39	—	449	-29	—	—	80	934	1,453
Waxes .....	—	112	5	—	0	12	—	—	12	93	91
Petroleum Coke .....	—	4,521	0	—	0	-162	—	—	16	4,667	1,709
Asphalt and Road Oil .....	—	6,244	12	—	455	-1,331	—	—	177	7,865	10,275
Still Gas .....	—	4,191	0	—	0	0	—	—	0	4,191	0
Miscellaneous Products .....	—	356	0	—	0	26	—	—	0	330	184
<b>Total</b> .....	24,305	112,020	30,275	-3,191	95,508	-773	0	106,249	1,012	152,429	217,383

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."